Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	174,344			267,553	4,590	-18,598	463,836	1,249	0	1,058,54
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	63,948	-601	13,344	7,114		-21,740	17,448	5,364	82,733	121,30
Pentanes Plus	8,151	-601		9		980	5,043	41	1,495	12,51
Liquefied Petroleum Gases	55,797		13,344	7,105		-22,720	12,405	5,323	81,238	108,79
Ethane/Ethylene	27,267		614	12		3	-	-	27,890	24,73
Propane/Propylene			17,726	6,598		-11,918	-	4,286	50,052	49,35
Normal Butane/Butylene	4,683		-4,768	348		-9,968	6,820	1,036	2,375	27,65
Isobutane/Isobutylene	5,751		-228	147		-837	5,585	_	922	7,05
Other Liquids		30,395		40,583	3,962	3,206	67,945	3,234	555	256,23
Hydrogen/Oxygenates/Renewables/	i	30,033	-	-0,000	0,302	0,200	37,343	0,204	555	200,20
Other Hydrocarbons		30,398		100	2,219	-414	30,981	2,150	0	19,35
Hydrogen				-	5,630		5,630		Ö	-
Oxygenates (excluding Fuel Ethanol)		1,941		_	58	-306	155	2,150	0	73
Renewable Fuels (including Fuel Ethanol)		28,457		19	-3,431	-103	25,148		0	18,60
Fuel Ethanol		28,457		6	-3,550	-89	25,002	_	0	17,94
Renewable Fuels Except Fuel Ethanol				13	119	-14	146	_	Ö	66
Other Hydrocarbons				81	-38	-5	48	_	0	2
Unfinished Oils				20,449		-5,302	25,196	_	555	80,80
Motor Gasoline Blend.Comp. (MGBC)		-3		20,034	1,743	8,927	11,763	1,084	0	156,06
Reformulated		-5		6,119	1,800	6,239	1,630	50	0	55,14
Conventional		-3		13,915	-57	2,688	10,133	1,034	Ö	100,91
Aviation Gasoline Blend. Comp				-		-5	5	- 1,004	0	100,51
Finished Petroleum Products		12	573,174	29,129	1,807	5,038		69,887	529,197	357,44
Finished Motor Gasoline		12	287,094	3,056	1,807	-2,171		16,022	278,117	63,41
Reformulated		_	95,083	_	279	158		341	94,863	46
Conventional		12	192,011	3,056	1,528	-2,329		15,682	183,254	62,94
Finished Aviation Gasoline			332	5		-27			364	1.09
Kerosene-Type Jet Fuel			43,925	2,260		-838		4,141	42,882	43,20
Kerosene			1,188	63		-349		67	1,534	2,43
Distillate Fuel Oil <sup>5</sup>			144,756	6,787	0	2,510		19,791	129,242	164,45
15 ppm sulfur and under <sup>6</sup>			123,001	4,251	-804	8,095		13,120	105,233	107,78
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			6,033	246	804	1,212		5,825	46	12,15
Greater than 500 ppm sulfur			15,722	2,290		-6,797		845	23,964	44,51
Residual Fuel Oil <sup>7</sup>			18,450	11,096		719		11,117	17,710	41,28
Less than 0.31 percent sulfur			1,228	2,707		-229		NA	NA	4,37
0.31 to 1.00 percent sulfur			2,617	287		508		NA NA	NA NA	8,45
Greater than 1.00 percent sulfur			14,605	8,102		440		NA NA	NA NA	28,45
Petrochemical Feedstocks			10,726	3,857		-39		11/4	14,622	2,51
Naphtha for Petro. Feed. Use			6,250	754		-42		_	7,046	1,63
Other Oils for Petro. Feed. Use			4,476	3,103		3		_	7,576	88
Special Naphthas			1,223	207		-164		1,552	42	1,03
Lubricants			5,478	768		587		2,191	3,468	8,20
Waxes			285	111		-5		175	226	45
Petroleum Coke			26,437	248		1,497		13,651	11,537	8,82
Marketable			19,222	248		1,497		13,651	4,322	8,82
Catalyst			7,215			1,497		13,031	7,215	- 0,02
Asphalt and Road Oil			10,028	666		3,380		1,110	6,204	19,92
Still Gas			20,773			3,360		1,110	20,773	19,92
Miscellaneous Products			2,479	5		-62		69	2,477	60

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.